



Remedial Action Progress Report/ Plan Cover Sheet

CHAPTER 245 STORAGE TANK ACT

- Site Characterization Report – Section 245.310(b)
- Site Characterization Report – Site-Specific Standard
- Site Characterization Report – Statewide Health or Background Standard
- Site Characterization Report PLUS – Statewide Health Standard
- Remedial Action Plan – Statewide Health or Background Standard
- Remedial Action Plan – Site-Specific Standard
- Remedial Action Progress Report
- Remedial Action Completion Report – Statewide Health or Background Standard
- Remedial Action Completion Report – Site-Specific Standard
- Post-Remediation Care Plan Report
- Environmental Covenant

(check all that apply to the enclosed submission)

May 22, 2015



Ms. Pamela S. Trowbridge, P.G.
Pennsylvania Department of Environmental Protection
Environmental Cleanup and Brownfields Program
Southcentral Region
909 Elmerton Avenue
Harrisburg, PA 17110

Subject: **Remedial Action Progress Report**
Sixth Quarterly Groundwater Monitoring Event
Former York Naval Ordnance Plant, York, Pennsylvania
Former Building 45/50 Unleaded Gasoline UST Release - Tank 009
PADEP Facility I.D. No. 67-00823
USTIF Claim No. 2010-0106(M)
Leidos Project 301425.TM.100044.4000.0100

Dear Ms. Trowbridge:

On behalf of Harley-Davidson Motor Company Operations, Inc. (Harley-Davidson), Leidos, Inc. (Leidos) is submitting this Remedial Action Progress Report (RAPR) to the Pennsylvania Department of Environmental Protection (PADEP) for the above-referenced site (**Figure 1**). This RAPR details the sixth consecutive quarter of groundwater monitoring performed in accordance with the recommendations presented in the September 9, 2013, Remedial Action Plan (RAP), approved by PADEP on November 22, 2013. The goal of the RAP was to comply with the Site-Specific Standards (SSSs) in soil and the Statewide Health Standards (SHSs) in groundwater to address unleaded gasoline constituents from the former Tank 009 release.

1.0 QUARTERLY GROUNDWATER MONITORING

1.1 Well Gauging

Gauging of monitoring wells MW-26, MW-77, MW-118 through MW-125, and MW-160 was performed by Leidos on March 25, 2015. In contrast with the previous quarter, groundwater elevations began to rise from the seasonal low stage and range from approximately 0.9 feet (ft) lower to 2.6 ft higher than the two-year mean groundwater elevations for the wells. Light non-aqueous phase liquid (LNAPL) was not detected in monitoring well MW-119 or in any of the other wells gauged.

Depth-to-groundwater measurements in the monitoring wells within the study area were subtracted from top-of-casing (TOC) elevations to calculate groundwater elevations (**Table 1**). A groundwater elevation

contour map for wells gauged on March 25, 2015, is presented on **Figure 2**. The hydraulic gradient indicated is consistent with previous measurements at approximately 0.03 foot per foot (ft/ft) southwest from the area of the former dispenser for Tank 009. In general, the hydraulic gradient forms a trough trending downgradient from MW-119 toward MW-125. Monitoring wells MW-26 and MW-77 were not used to complete the groundwater contour map as they do not represent the monitored groundwater flow system.

1.2 Groundwater Sampling

On March 25, 2015, groundwater samples were collected by Leidos from monitoring wells MW-125 and MW-160. The wells were purged prior to sampling with a submersible pump at a relatively low purge rate (i.e., less than 0.25 gallons per minute [gpm]) to minimize the drawdown of the groundwater level in the wells. The pump was decontaminated before use at each well by washing with a Liqui-Nox®/potable water solution and a potable water rinse.

During purging, water quality field parameters (temperature, pH, conductivity, dissolved oxygen, and turbidity) were measured and recorded. Upon stabilization of the field parameters during purging, groundwater samples were collected directly from the dedicated pump discharge tubing into laboratory-provided 40 milliliter (mL) volatile organic analysis (VOA) vials containing preservative (i.e., hydrochloric acid). Additionally, a quality assurance/quality control (QA/QC) sample, consisting of a laboratory-provided trip blank, accompanied the groundwater samples.

Upon sample collection, labels were affixed to the sample containers, and they were placed into a cooler with ice and a chain-of-custody. The groundwater and QA/QC samples were submitted to TestAmerica for laboratory analysis of the PADEP Short List of Petroleum Products (unleaded gasoline) using United States Environmental Protection Agency (EPA) Method 8260C. The analytical results for the sample analyses are summarized in **Table 2** and on **Figure 3**. A copy of the laboratory analysis report is provided on the attached CD.

2.0 RESULTS

The following are the significant findings of the groundwater sample analytical results:

1. The sample from MW-125 had non-detectable concentrations for all analyzed parameters.
2. The concentration of benzene in the sample from MW-160 (560 micrograms per liter [$\mu\text{g/L}$]) exceeded the PADEP Nonresidential Used Aquifer medium-specific concentration (MSC) of 5 $\mu\text{g/L}$. All other analyzed compounds were either non-detect or were detected at concentrations below their respective MSCs.
3. The benzene in the sample from MW-160 was higher than the December 2014 concentration and previous measurements. Nonetheless, the detected benzene concentration remained well below

the 15,000 µg/L concentration determined to not exceed the MSC at the point of compliance (POC) in the December 2012 Supplemental Site Characterization Report (SCR).

4. The groundwater elevation in MW-160 over the previous two quarters was lower than the two-year mean elevation, but the current groundwater elevation is approximately equal to the two-year mean elevation.
5. The results of sampling continue to support the site characterization activities and predictions that the groundwater meets the SHS at the POC.

4.0 PLANNED FUTURE ACTIVITIES

The seventh round of quarterly groundwater monitoring is scheduled for June 2015. A RAPR will be submitted to PADEP following receipt of the analytical results.

Harley-Davidson and Leidos appreciate PADEP's continued support and assistance on this project. Please contact the undersigned at (717) 901-8843 if you have any questions.

Respectfully submitted,

Leidos, Inc.



Kent V. Littlefield, P.G.
Senior Hydrogeologist

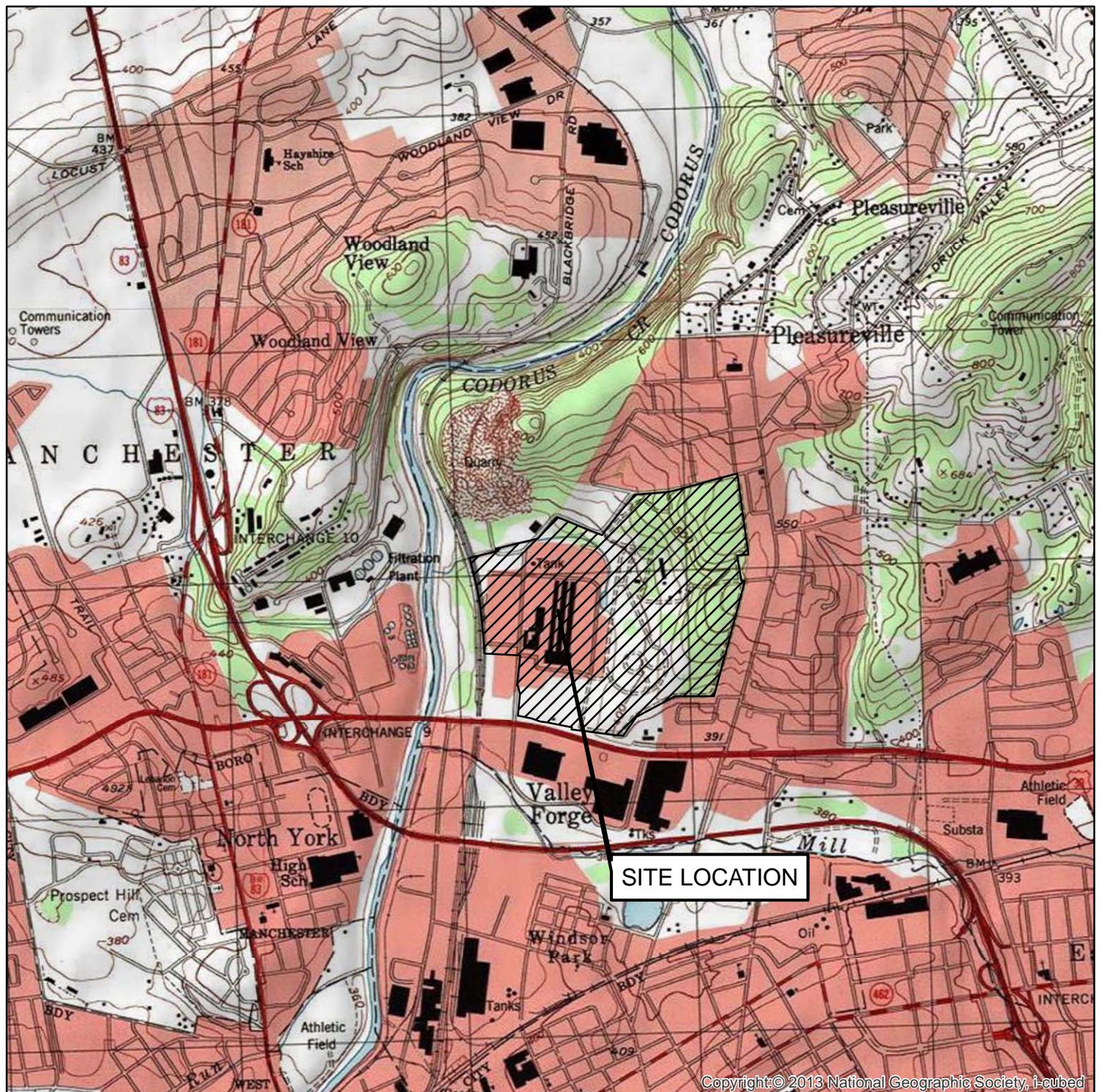


Rodney G. Myers
Senior Project Manager

KVL:pr
Attachments
cc: Sharon R. Fisher, Harley-Davidson
Ralph T. Golia, P.G., AMO Environmental Decisions
Gregory Bowman, PADEP, Storage Tank Section
Blanda Nace, YCIDA
Linda Melvin, ICF International – USTIF



FIGURES



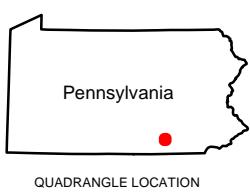
2,000 1,000 0 2,000
Feet

FORMER YORK NAVAL ORDNANCE PLANT

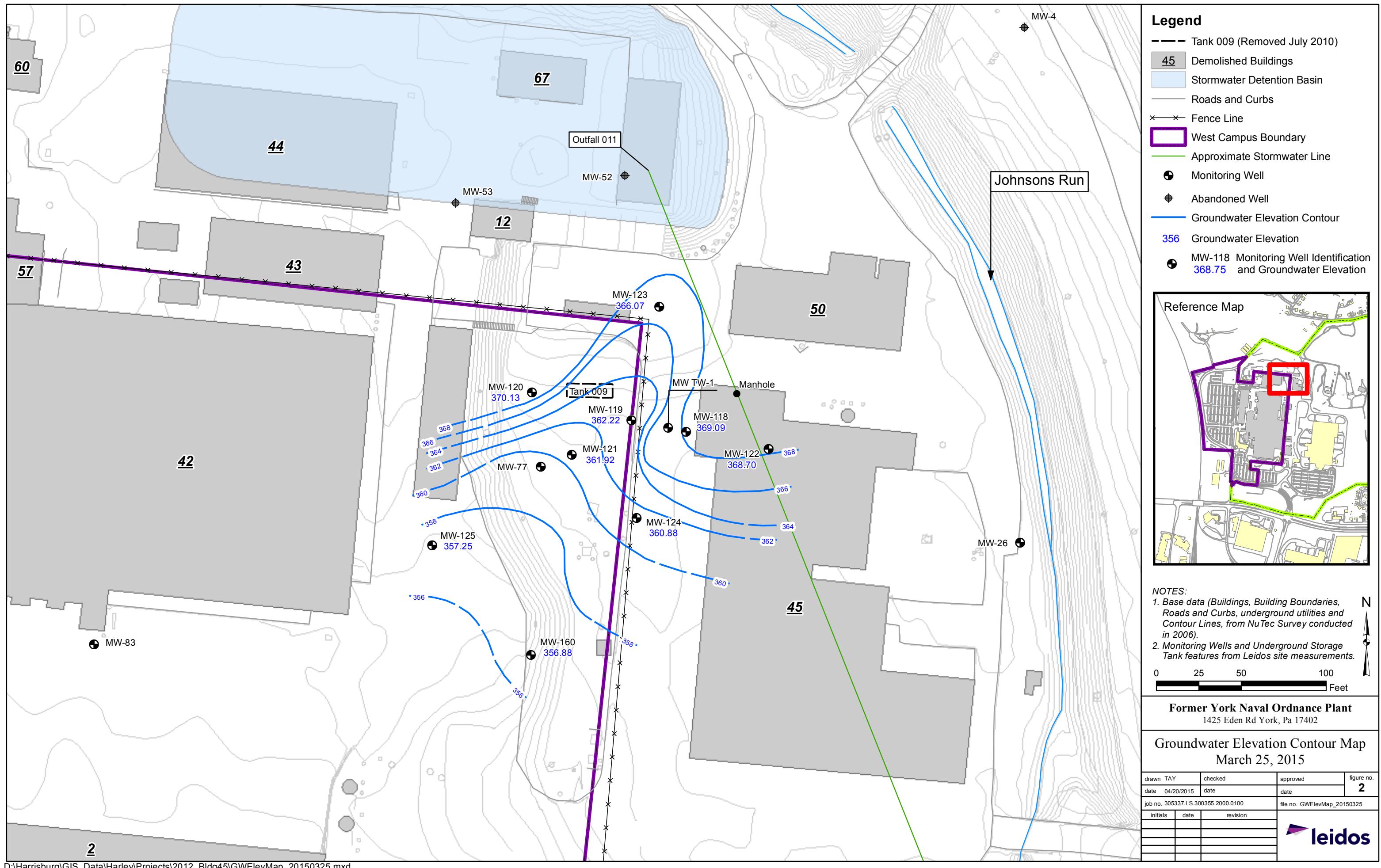
1425 EDEN ROAD, YORK, PENNSYLVANIA

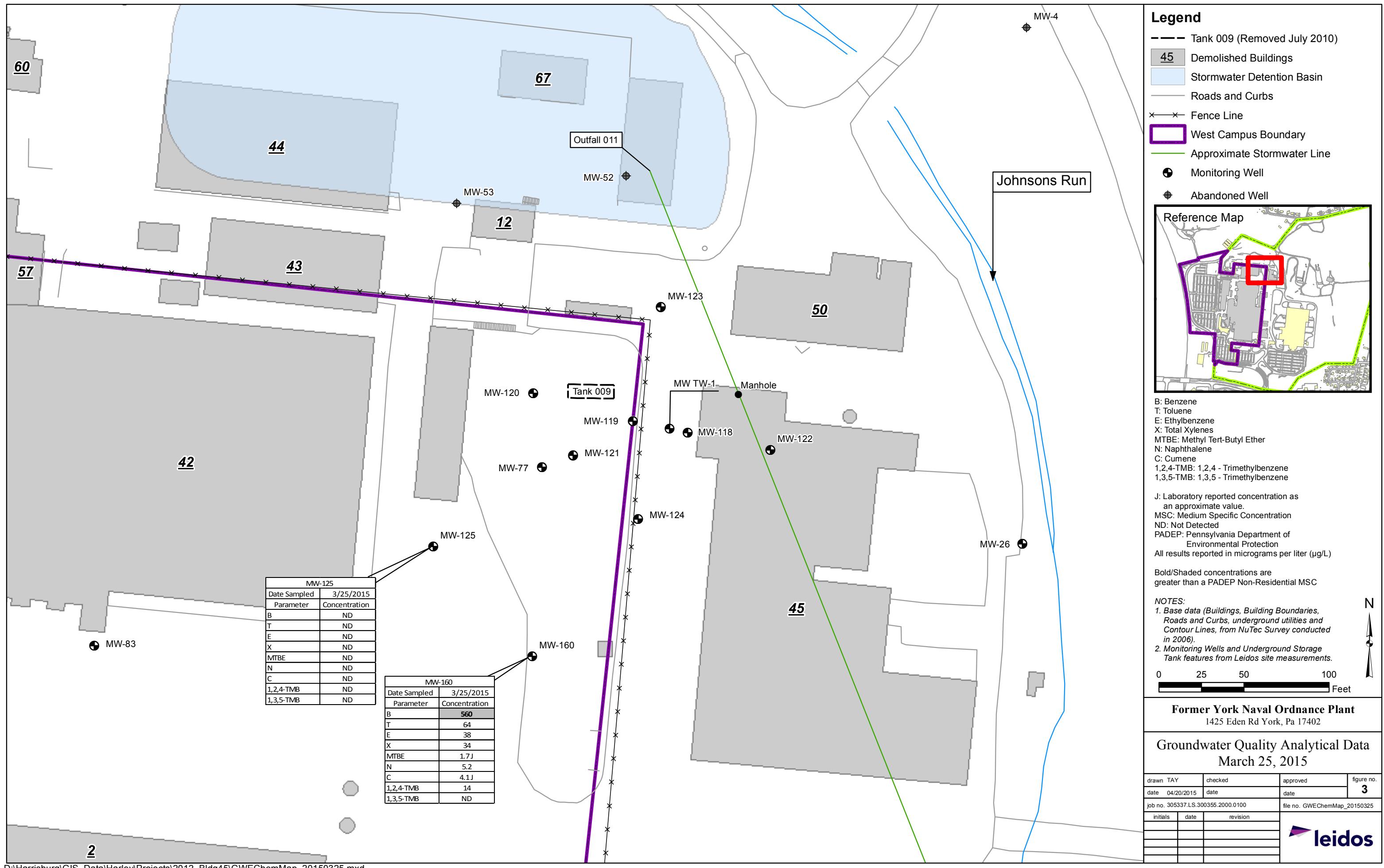
Site Location Map

drawn	JEB	checked	EMW	approved	RGM	figure no.
date	1/30/2014	date	1/30/2014	date	1/30/2014	1
job no.	2603200245/2000/100	file no.	Site_Map_20131231			
initials	date	revision				



leidos







TABLES

Table 1
Monitoring Well Gauging Data and Groundwater Elevations
Former Building 45/50 Unleaded Gasoline Release - Tank 009

Location	Monitoring Well Installation Date	TOC Elevation (feet)	Well Diameter (inches)	Total Drilled Depth (ftbg)	Screened Interval (ftbg)	Top of Well Screen Elevation (feet)	Date	SWL (fttoc)	SWL Elevation (feet)
MW-118	8/15/2011	377.44	2	25	8 - 23	369.11	6/27/2012	7.50	369.94
							7/2/2012	7.59	369.85
							7/5/2012	7.49	369.95
							7/10/2012	7.59	369.85
							7/20/2012	7.03	370.41
							7/25/2012	7.62	369.82
							8/1/2012	7.45	369.99
							8/6/2012	7.55	369.89
							8/17/2012	7.25	370.19
							8/24/2012	7.22	370.22
							8/30/2012	7.51	369.93
							9/12/2012	7.50	369.94
							10/8/2012	7.38	370.06
							12/18/2013	NM	NM
							3/25/2014	7.28	370.16
							6/19/2014	7.35	370.09
							9/25/2014	8.45	368.99
							12/17/2014	8.69	368.75
							3/25/2015	8.35	369.09
MW-119	8/17/2011	377.03	2	27	5 - 25	372.20	6/27/2012	16.28	360.75
							7/2/2012	16.75	360.28
							7/5/2012	16.72	360.31
							7/10/2012	17.33	359.70
							7/20/2012	17.30	359.73
							7/25/2012	16.84	360.19
							8/1/2012	16.60	360.43
							8/6/2012	16.67	360.36
							8/17/2012	16.38	360.65
							8/24/2012	16.65	360.38
							8/30/2012	16.54	360.49
							9/12/2012	16.43	360.60
							10/8/2012	14.99	362.04
							12/18/2013	14.46	362.57
							3/25/2014	12.11	364.92
							6/19/2014	12.52	364.51
							9/25/2014	19.84	*357.42
							12/17/2014	18.62	*358.60
							3/25/2015	14.81	362.22
MW-120	8/17/2011	377.63	2	40	6 - 39	371.30	6/27/2012	9.43	368.20
							7/2/2012	10.50	367.13
							7/5/2012	11.14	366.49
							7/10/2012	12.22	365.41
							7/20/2012	13.20	364.43
							7/25/2012	13.29	364.34
							8/1/2012	13.60	364.03
							8/6/2012	15.73	361.90
							8/17/2012	14.13	363.50
							8/24/2012	14.39	363.24
							8/30/2012	14.41	363.22
							9/12/2012	14.44	363.19
							10/8/2012	10.32	367.31
							12/18/2013	7.72	369.91
							3/25/2014	6.58	371.05
							6/19/2014	7.63	370.00
							9/25/2014	16.33	361.30
							12/17/2014	16.06	361.57
							3/25/2015	7.50	370.13
MW-121	8/18/2011	376.31	2	36	7 - 35	369.08	6/27/2012	16.61	359.70
							7/2/2012	17.19	359.12
							7/5/2012	17.38	358.93
							7/10/2012	17.94	358.37
							7/20/2012	15.63	360.68
							7/25/2012	17.71	358.60
							8/1/2012	17.47	358.84
							8/6/2012	17.47	358.84
							8/17/2012	17.17	359.14
							8/24/2012	17.50	358.81
							8/30/2012	17.34	358.97
							9/12/2012	17.07	359.24
							10/8/2012	14.72	361.59
							12/18/2013	14.54	361.77
							3/25/2014	11.19	365.12
							6/19/2014	12.05	364.26
							9/25/2014	20.45	355.86
							12/17/2014	19.33	356.98
							3/25/2015	14.39	361.92
MW-122	6/20/2012	377.61	2	30	7 - 30	370.61	6/27/2012	8.98	368.63
							7/2/2012	8.93	368.68
							7/5/2012	8.90	368.71
							7/10/2012	8.93	368.68
							7/20/2012	8.75	368.86
							7/25/2012	8.78	368.83
							8/1/2012	8.52	369.09
							8/6/2012	8.43	369.18
							8/17/2012	8.34	369.27
							8/24/2012	8.40	369.21
							8/30/2012	8.36	369.25
							9/12/2012	8.30	369.31
							10/8/2012	7.65	369.96
							12/18/2013	8.45	369.16
							3/25/2014	7.98	369.63
							6/19/2014	7.84	369.77
							9/25/2014	9.43	368.18
							12/17/2014	9.31	368.30

Table 1
Monitoring Well Gauging Data and Groundwater Elevations
Former Building 45/50 Unleaded Gasoline Release - Tank 009
Harley-Davidson Motor Company Operations, Inc.
1425 Eder Road, York, York County, Pennsylvania
PADEP Facility ID No. 67-00823
Leidos Project Number 301425.TM.100044.4000.0100

Location	Monitoring Well Installation Date	TOC Elevation (Feet)	Well Diameter (inches)	Total Drilled Depth (ftbg)	Screened Interval (ftbg)	Top of Well Screen Elevation (feet)	Date	SWL (fttoc)	SWL Elevation (feet)
MW-123	6/20/2012	379.64	2	30	7 - 30	372.64	6/27/2012 7/2/2012 7/5/2012 7/10/2012 7/20/2012 7/25/2012 8/1/2012 8/6/2012 8/17/2012 8/24/2012 8/30/2012 9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	12.18 12.37 12.33 12.54 12.53 12.55 12.37 12.44 12.28 12.46 12.47 12.47 11.85 12.58 11.32 11.29 14.83 14.94 13.57	367.46 367.27 367.31 367.10 367.11 367.09 367.27 367.20 367.36 367.18 367.17 367.17 367.79 367.06 368.32 368.35 364.81 364.70 366.07
MW-124	6/21/2012	376.37	2	34	8 - 34	368.37	6/27/2012 7/2/2012 7/5/2012 7/10/2012 7/20/2012 7/25/2012 8/1/2012 8/6/2012 8/17/2012 8/24/2012 8/30/2012 9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	14.87 15.50 15.56 16.21 16.31 15.79 15.66 15.68 14.94 15.29 15.14 14.94 13.54 15.39 11.93 12.14 18.42 17.45 15.49	361.50 360.87 360.81 360.16 360.06 360.58 360.71 360.69 361.43 361.08 361.23 361.43 362.83 360.98 364.44 364.23 357.95 358.92 360.88
MW-125	6/21/2012	366.56	2	24	4 - 24	362.56	6/27/2012 7/2/2012 7/5/2012 7/10/2012 7/20/2012 7/25/2012 8/1/2012 8/6/2012 8/17/2012 8/24/2012 8/30/2012 9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	11.37 11.59 11.89 12.32 11.31 11.31 10.78 10.21 10.58 11.14 10.86 NM 6.21 7.62 7.24 7.39 14.59 11.88 9.31	355.19 354.97 354.67 354.24 355.25 355.25 355.78 356.35 355.98 355.42 355.70 NM 360.35 358.94 359.32 359.17 351.97 354.68 357.25
MW-160	9/4/2012	374.71	2	38	7.5 - 37.5	367.21	9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	19.04 17.65 16.51 15.56 15.72 22.65 20.54 17.83	355.67 357.06 358.20 359.15 358.99 352.06 354.17 356.88
MW-26	5/20/1987	379.44	2	62	11 - 61	368.44	6/27/2012 7/2/2012 7/5/2012 7/10/2012 7/20/2012 7/25/2012 8/1/2012 8/6/2012 8/17/2012 8/24/2012 8/30/2012 9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	25.02 25.32 25.56 26.04 25.11 25.31 24.68 24.28 24.25 24.86 24.71 NM 23.68 22.75 20.91 21.40 28.15 26.22 23.93	354.42 354.12 353.88 353.40 354.33 354.13 354.76 355.16 355.19 354.58 354.73 NM 355.76 356.69 358.53 358.04 351.29 353.22 355.51
MW-77	6/10/1998	379.48	2	67	40 - 65	339.48	6/27/2012 7/2/2012 7/5/2012 7/10/2012 7/20/2012 7/25/2012 8/1/2012 8/6/2012 8/17/2012 8/24/2012 8/30/2012 9/12/2012 10/8/2012 12/18/2013 3/25/2014 6/19/2014 9/25/2014 12/17/2014 3/25/2015	24.29 24.72 24.93 25.42 24.96 24.83 24.35 24.13 24.15 24.53 24.40 24.20 23.04 22.22 20.51 20.81 27.65 25.87 23.21	355.19 354.76 354.55 354.06 354.52 354.65 355.13 355.35 355.33 354.95 355.08 355.28 356.44 357.26 358.97 358.67 351.83 353.61 356.27

Notes:

fttoc - feet below top of well casing

TOC - top of casing

ftbg - feet below grade

N/A - not applicable

NM - not measured

SWL - static water level

*- Groundwater elevation corrected for the presence of product using a specific gravity of 0.75 for gasoline

Table 2
Groundwater Sample Analytical Results
Former Building 45/50 Unleaded Gasoline Release - Tank 009
Harley-Davidson Motor Company Operations, Inc.
1425 Eden Road, York, York County, Pennsylvania
PADEP Facility ID No. 67-00823
Leidos Project Number 301425.TM.100044.4000.0100

Sample Location	Sample ID	Date Sample Collected	Date Sample Analyzed	Analysis Method 8260B								
				Benzene	Toluene	Ethylbenzene	Total Xylenes	Methyl/Tertiary Butyl Ether (MTBE)	Naphthalene	Isopropylbenzene (Cumene)	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene
MW-77	HD-MW-77-01-0	6/24/2011	7/7/2011	1,500	56	80	74 J	520	NA	NA	NA	NA
	HD-MW-77-01-0	8/1/2012	8/7/2012	2,000	110	140	130 J	540	41 J	24 J	33 J	13 J
MW-118	HD-MW-118-01-0	8/25/2011	9/9/2011	120 H	560 H	630 H	1,900 H	<50 H	42 J H	130 H	460 H	130 H
	HD-MW-118-01-0	9/30/2011	10/11/2011	120	520	1,000	2,800	<100	130	88 J	790	250
	HD-MW-118-01-0	8/1/2012	8/15/2012	39 J	110	600	1,400	<50	22 JB	78	600	210
MW-119	HD-MW-119-01-0	8/25/2011	9/9/2011	6,100 H	6,300 H	510 J H	1,900 H	<630 H	280 J H	<630 H	170 J H	<630 H
	HD-MW-119-01-0	9/30/2011	10/11/2011	11,000	18,000	2,600	10,000	<500	240 J	<500	1,300	480 J
	HD-MW-119-01-0	8/1/2012	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP	NS/FP
MW-120	HD-MW-120-01-0	8/25/2011	9/7/2011	2.2 J	0.94 J	<5.0	<15.0	14.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-120-01-0	9/30/2011	10/11/2011	<5.0	<5.0	<5.0	<15.0	1.1 J	<5.0	<5.0	<5.0	<5.0
	HD-MW-120-01-0	8/1/2012	8/6/2012	7.0	<5.0	<5.0	<15.0	6.8	<5.0	<5.0	<5.0	<5.0
MW-121	HD-MW-121-01-0	8/25/2011	9/8/2011	390	3,700 E	990	3,600	45 J	26 J	120	430	120
	HD-MW-121-01-0	9/30/2011	10/11/2011	430	4,900	1,000	3,700	56 J	<250	45 J	330	140 J
	HD-MW-121-01-0	8/1/2012	8/7/2012	480 J	6,900	1,900	7,600	35	<500	89	980	230
MW-122	HD-MW-122-01-0	7/2/2012	7/6/2012	<5.0	<5.0	<5.0	<15.0	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-122-01-0	8/1/2012	8/15/2012	<5.0	<5.0	<5.0	<15.0	<5.0	1.1 JB	<5.0	<5.0	<5.0
MW-123	HD-MW-123-01-0	7/2/2012	7/6/2012	<5.0	<5.0	<5.0	<15.0	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-123-01-0	8/1/2012	8/15/2012	<5.0	<5.0	<5.0	<15.0	<5.0	2.8 JB	<5.0	<5.0	<5.0
MW-124	HD-MW-124-01-0	7/2/2012	7/6/2012	1,400	4,000	660	3,800	39	1,600	57	550	240
	HD-MW-124-01-0	8/1/2012	8/15/2012	2,300	8,400	960	9,500	44 J	540 B	36 J	1,200	490
MW-125	HD-MW-125-01-0	7/2/2012	7/6/2012	<5.0	<5.0	<5.0	<15.0	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	8/1/2012	8/6/2012	<5.0	<5.0	<5.0	<15.0	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	12/18/2013	12/27/2013	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	3/25/2014	4/7/2014	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	6/19/2014	6/24/2014	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	9/25/2014	10/2/2014	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-125-01-0	12/17/2014	12/19/2014	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
MW-160	HD-MW-160-01-0	3/25/2015	3/30/2015	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-160-01-0	9/12/2012	9/21/2012	180	17	12	20	<5.0	4.3 J	1.2 J	3.4 J	<5.0
	HD-MW-160-01-0	12/18/2013	12/27/2013	120	5.8	6.3	<10	<5.0	<5.0	<5.0	<5.0	<5.0
	HD-MW-160-01-0	3/25/2014	4/8/2014	340	61	23 J	51	<25	<25	4.1 J	17 J	<25
	HD-MW-160-01-0	6/19/2014	6/24/2014	270	59	22	48	<5.0	<5.0	2.5 J	20	6.0
	HD-MW-160-01-0	9/25/2014	10/2/2014	440	190	35 J	190	<50	<50	<50	<50	<50
	HD-MW-160-01-0	12/17/2014	12/19/2014	400	76	39	51	<5.0	3.8 J	5.5	25	<5.0
PADEP Non-Residential Groundwater MSCs				5	1,000	700	10,000	20	100	3,500	62	53
PADEP Default Non-Residential Volatilization to Indoor Air Screening Values for Groundwater				5,900	NOC	45,000	NOC	640,000	NOC	NOC	12,000	10,000

Notes:

All results reported in micrograms per liter ($\mu\text{g/L}$)

E - Result exceeded calibration range

H - Sample was prepped or analyzed beyond the specified holding time

J - Result is less than the reporting limit (RL) but greater than or equal to the method detection limit (MDL) and the concentration is an approximate value

NS/FP - Not Sampled, Free Product observed.

MSCs - Medium Specific Concentrations

NOC - Not of concern, value above constituent water solubility

PADEP - Pennsylvania Department of Environmental Protection

QA/QC - Quality Assurance/Quality Control

Results that are bold/shaded are greater than PADEP nonresidential MSCs and/or indoor air screening values



APPENDIX A

Groundwater Sample Analytical Report (Provided on Accompanying CD)